

Twin Test II



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POLITECNICO
MILANO 1863



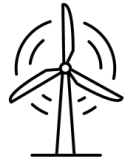
Agenda

1. Blind Test – Phase I Update
2. Power comparison: TUM vs NTUA
3. TWT2 – Publications
4. Blind Test – Phase II announcement

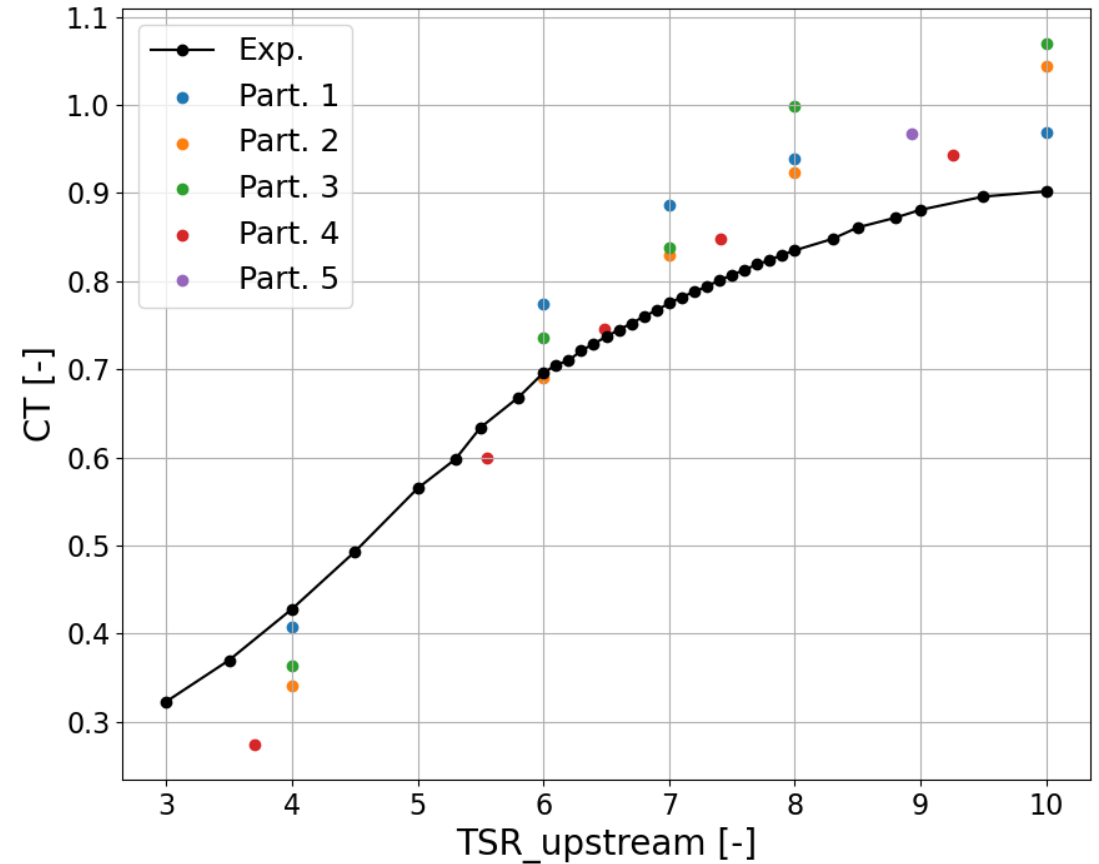
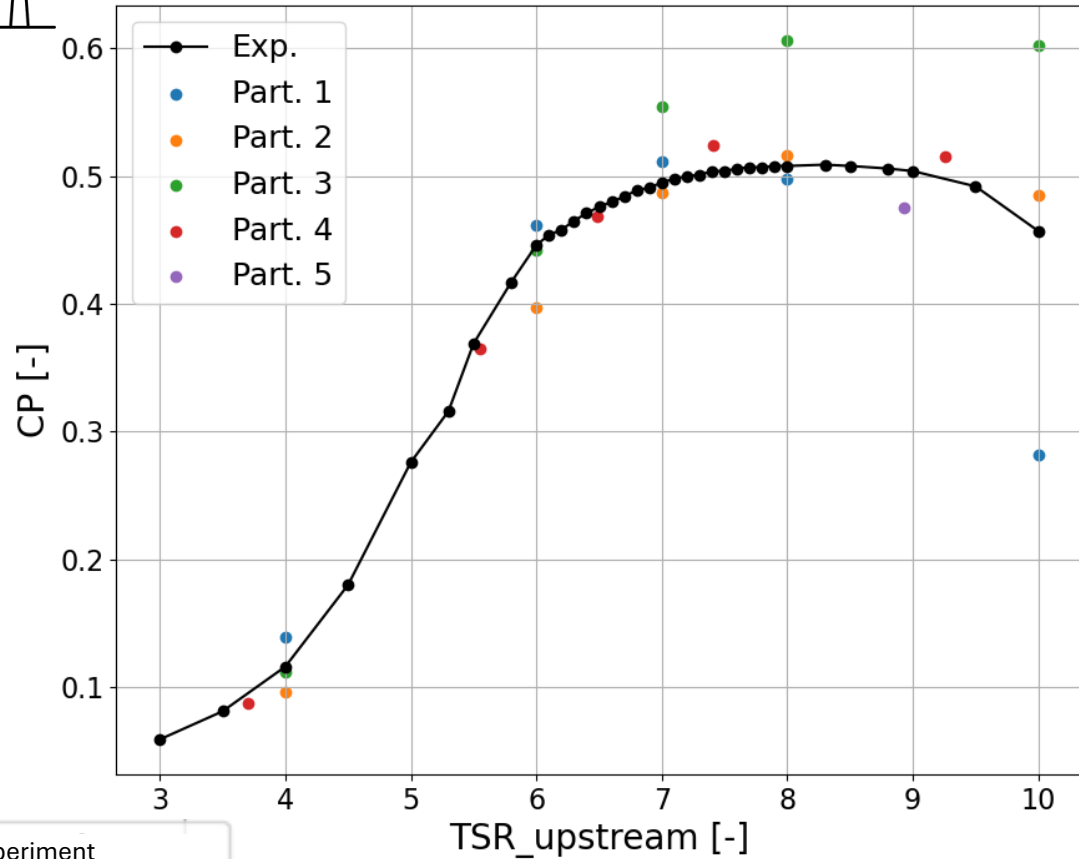
Blind Test – Participants

| Participants | Simulation Type | Solver | Wall Modelling | Nacelle Modelling | Turbulence Model | Mesh | WT Modelling |
|--------------|----------------------|-------------|----------------|----------------------|------------------|--------------------------|------------------|
| 1 | BET | In-house | NO | NO | - | - | Free Vortex |
| 2 | URANS (compressible) | In-house | Viscous | NO | k- ω SST | 8.5×10^6 unstr. | ALM (unknown) |
| 3 | LES (Incompressible) | Open-source | Inviscid | YES (wall functions) | Smagorinsky | 20×10^6 unstr. | ALM (100 points) |
| 4 | LES (Incompressible) | In-house | Inviscid | No | Smagorinsky | 120×10^6 unstr. | ALM (64 points) |
| 5 | LES (Incompressible) | Open-source | Inviscid | YES | Smagorinsky | 28×10^6 unstr. | ALM (108 points) |

Phase I – Results (1)

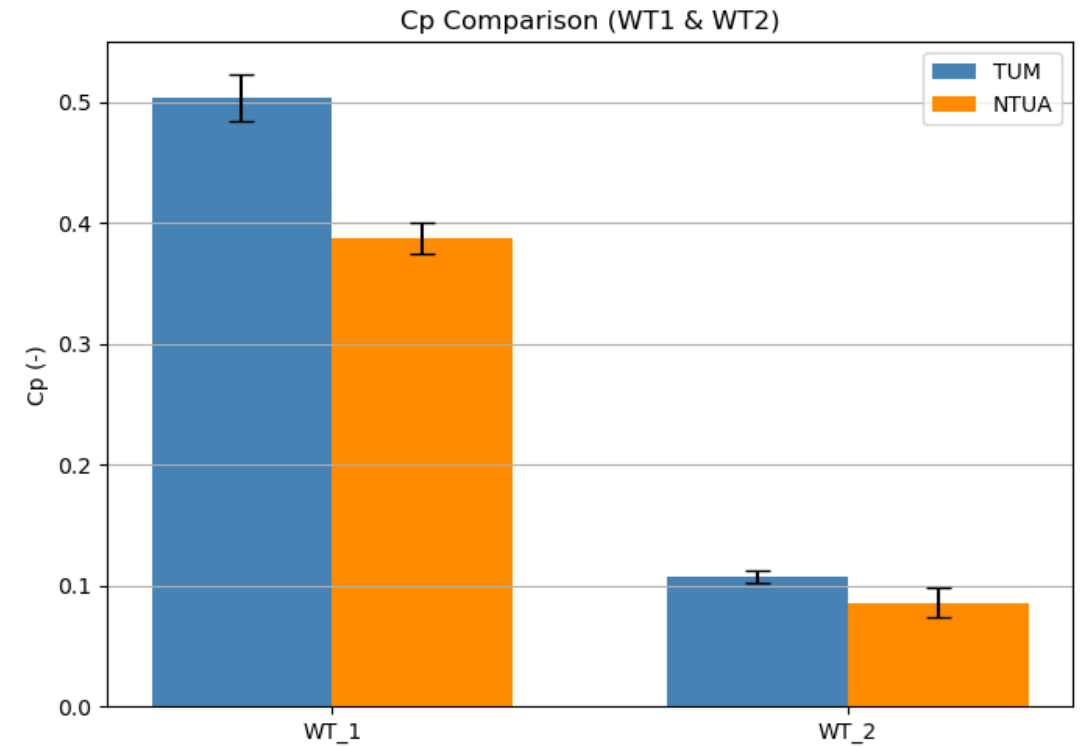
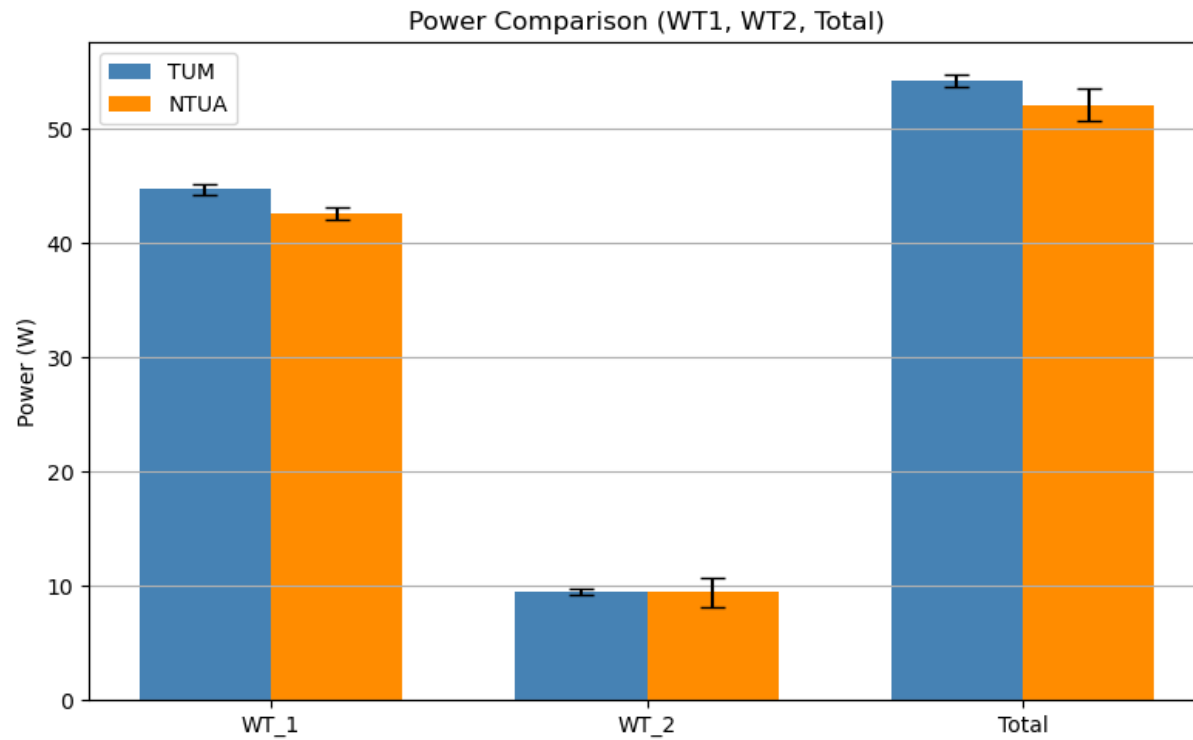


Upstream WT



Power Difference TUM vs NTUA

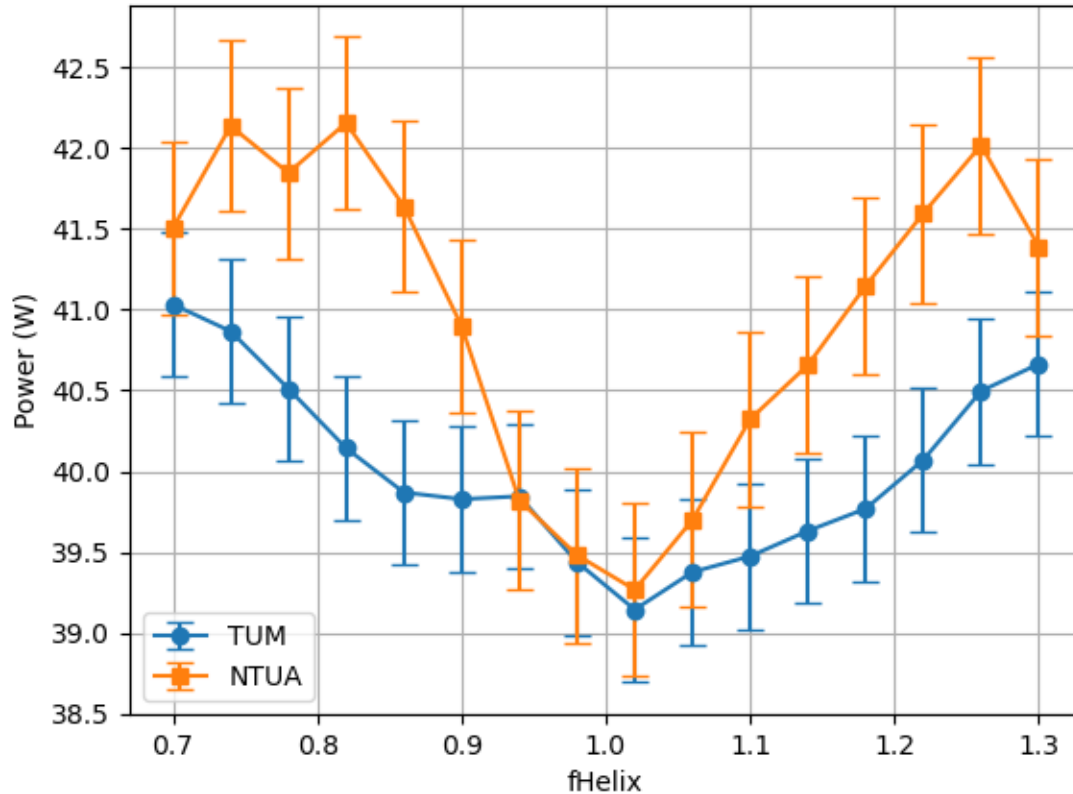
➤ Reference Power



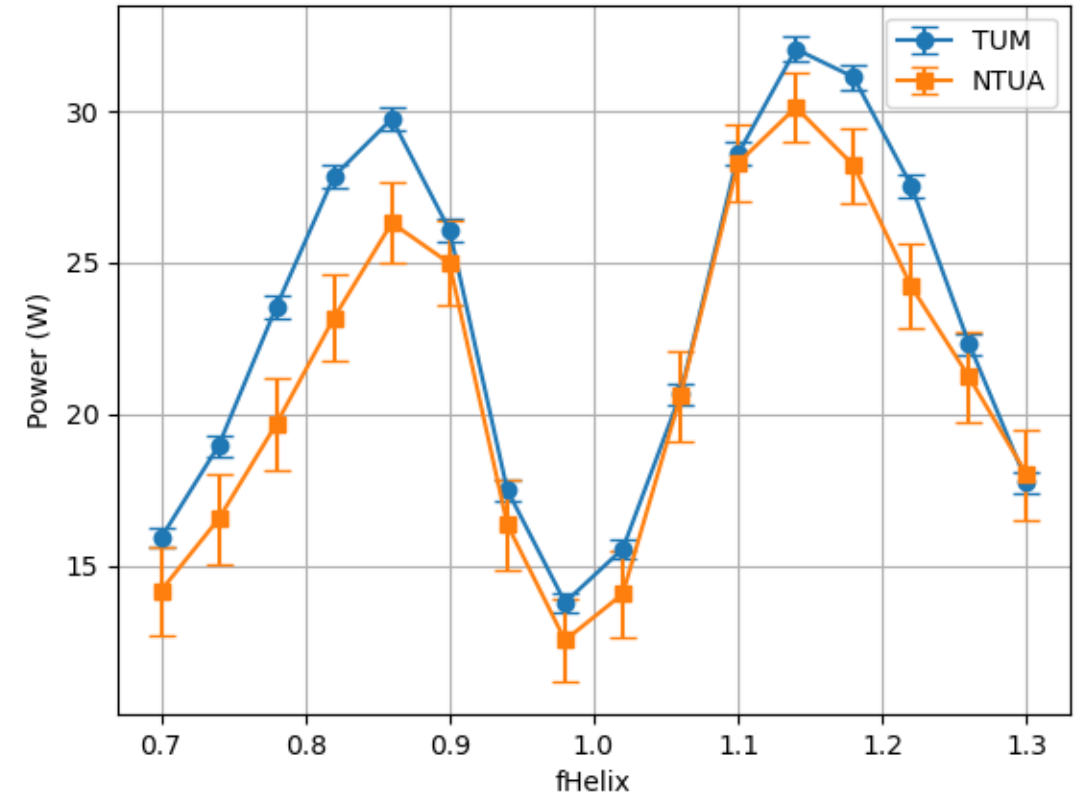
Power difference TUM vs NTUA – WT1 & 2

➤ Helix 3 deg – Low TI

Helix 3 deg - Low TI WT1

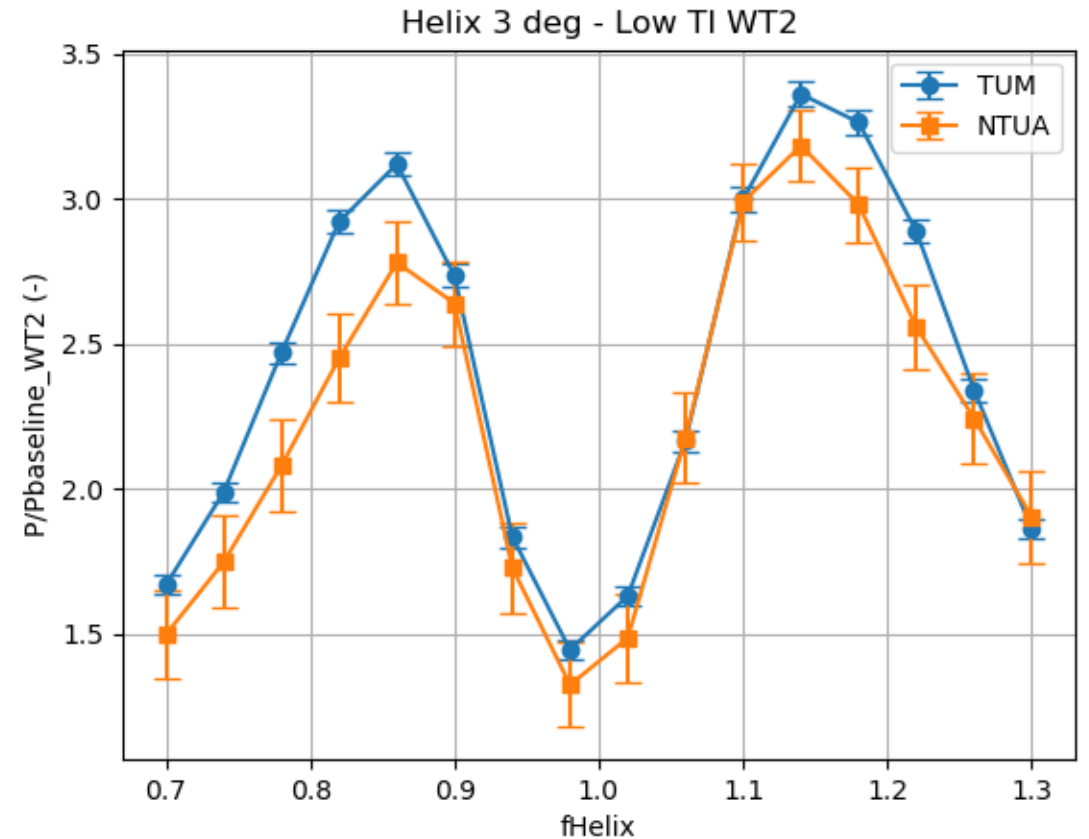
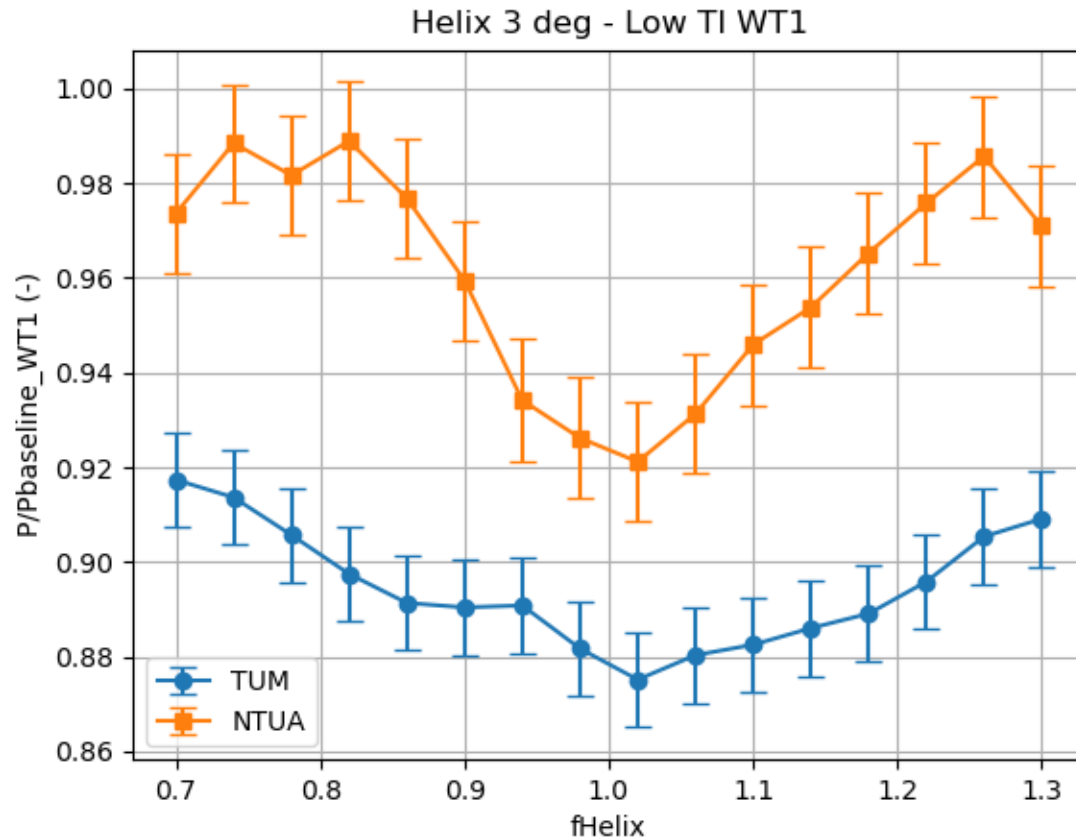


Helix 3 deg - Low TI WT2



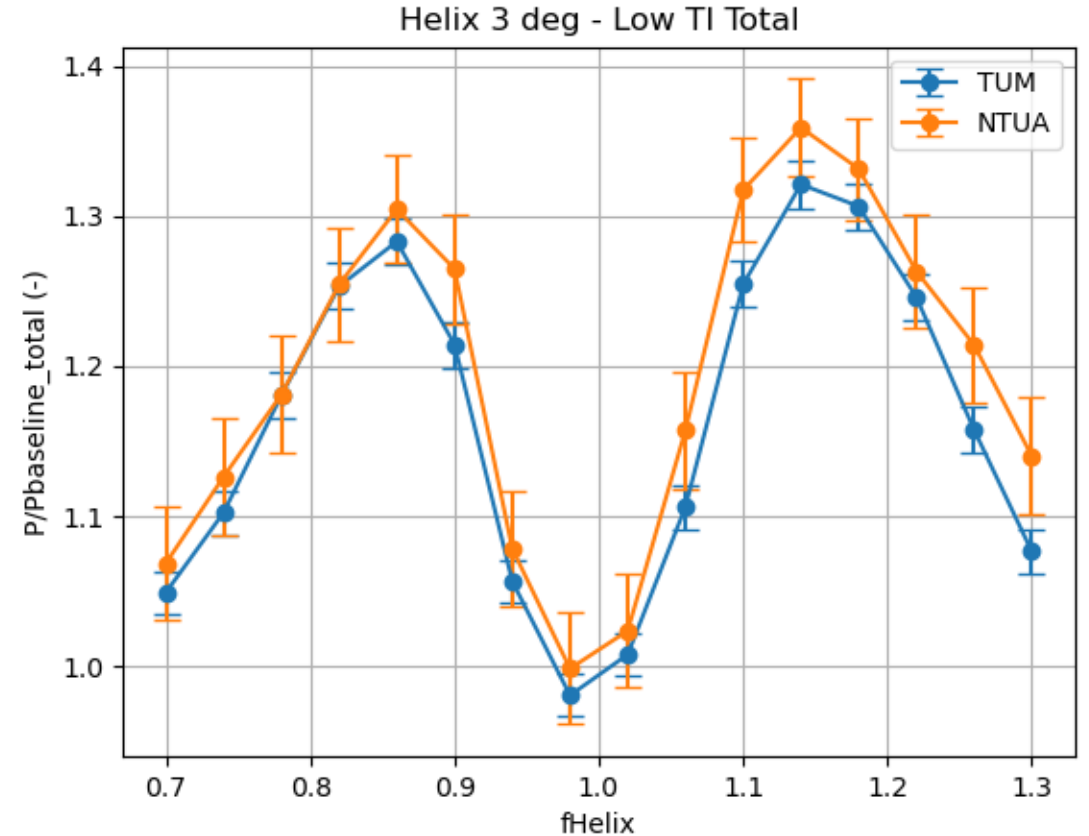
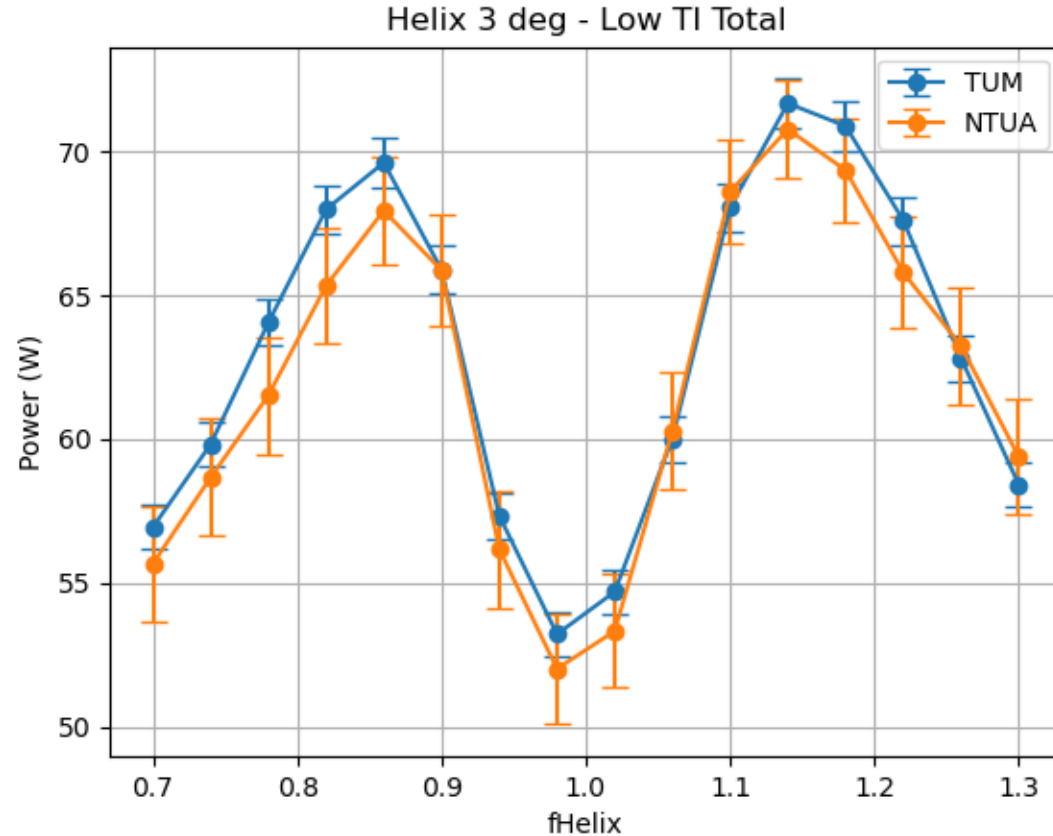
Normalized Power TUM vs NTUA – WT1 & 2

➤ Helix 3 deg – Low TI



Power Comparison TUM vs NTUA – Total

➤ Helix 3 deg – Low TI



Blind Test – Publications



V. Pappa et al., “A blind test on wind turbine wake modelling based on wind tunnel experiments: Phase I – The benchmark case,”

J Phys Conf Ser, vol. 2767, no. 9, p. 092053, Jun. 2024, doi: 10.1088/1742-6596/2767/9/092053.



Wind Energy Science Conference – Nantes, June 2025

“A Blind Test on Wind Turbine Wake Modelling: Benchmark Results and Next Steps”

Status: Abstract submitted and accepted 



WAKE Conference – Uppsala, June 2025

“A blind test on wind turbine wake modelling: Benchmark results and Phase II announcement”

Status: Paper submitted and accepted 

Other:

Experimental investigation of the turbulence intensity effect on active wake control mechanisms

A blind test on wind turbine wake modelling: Benchmark results and Phase II announcement

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Abstract. Accurate modelling of wind turbine wakes is critical for optimizing wind farm performance, but the complexity of wake interactions poses significant challenges. This study presents a two-phase blind test campaign, part of the Horizon Europe TWEET-IE project, designed to benchmark numerical models and investigate wake control strategies using wind tunnel experiments. Conducted with tandem wind turbine models at the Technical University of Munich and the National Technical University of Athens, the tests include inflow, load, power, and wake velocity measurements under controlled conditions. Phase I serves as an open-data benchmarking exercise for a baseline scenario without wake control, while Phase II introduces active individual blade pitch control to the upstream turbine, challenging participants to simulate advanced wake dynamics. This paper reviews Phase I results and details the experimental framework for Phase II, providing a foundation for advancing wake modelling and control in wind energy research.

1. Introduction

As the wind energy industry continues to grow, optimizing wind farm design and operation becomes increasingly important. Accurate modelling of wind turbine wakes is a key aspect, as these wakes and their interactions significantly influence energy production, turbine placement, and operational strategies. However, capturing the complexity of turbine wakes remains a challenging task due to the intricate interplay between wake dynamics, atmospheric boundary layer behaviour, and wind farm configurations [1]. Additionally, implementing effective wake control strategies can dramatically enhance a wind farm's energy output while reducing the levelized cost of energy, thereby improving the financial viability of wind energy projects. Achieving these outcomes relies on precise wake modelling to identify optimal control methods and operational practices [2].

Building on these challenges, the present paper expands upon previous work [3], where a two-phase blind test study was designed to advance the field of wake modelling. The blind test initiative aims at enhancing wake modelling accuracy by benchmarking numerical models against open experimental data, improving confidence in wake modelling methodologies. Initially introduced at the TORQUE 2024 conference, the blind test seeks to evaluate numerical



Thank you for your attention!

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